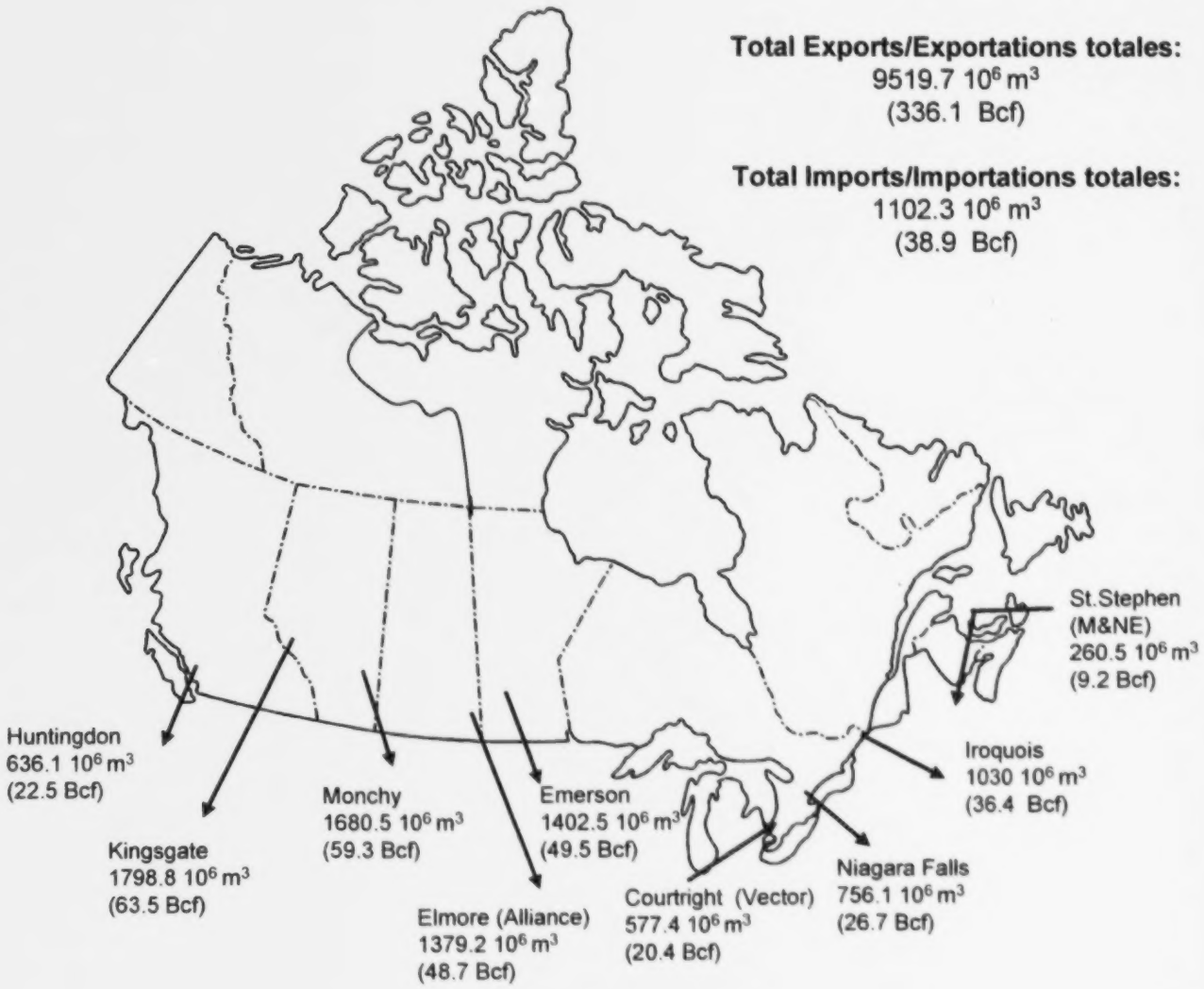
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2007



Canada

2007-05192/

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2007/janvier 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
January

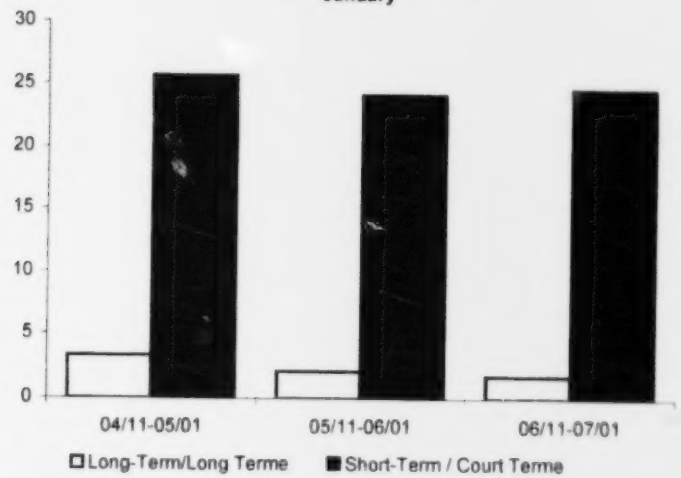


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

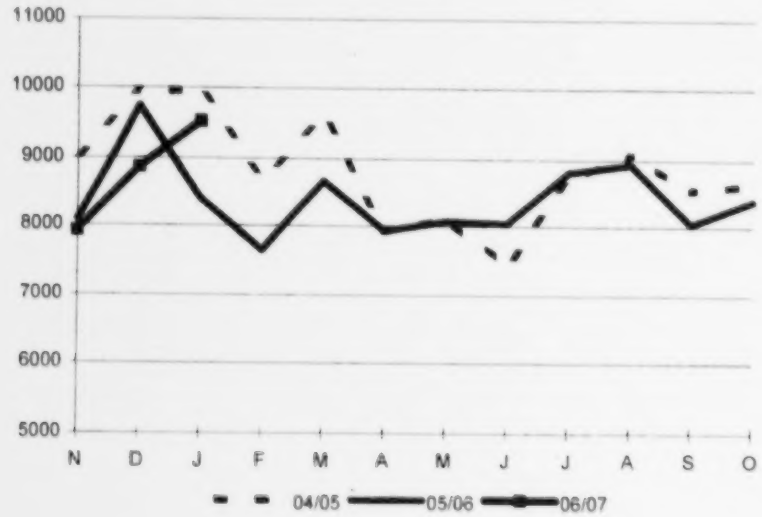


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

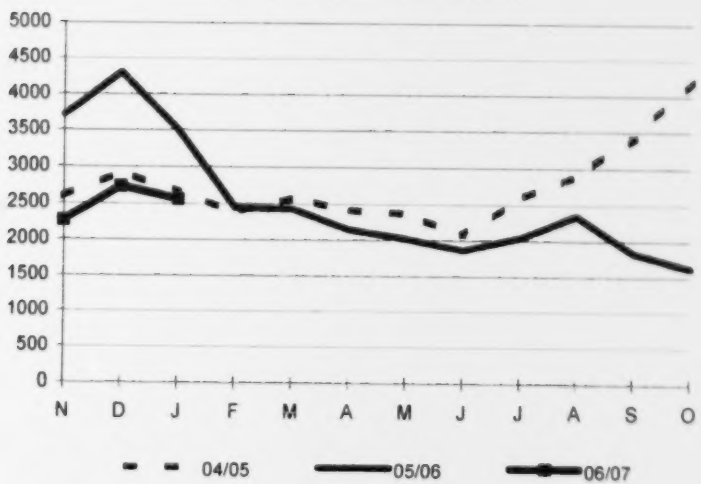
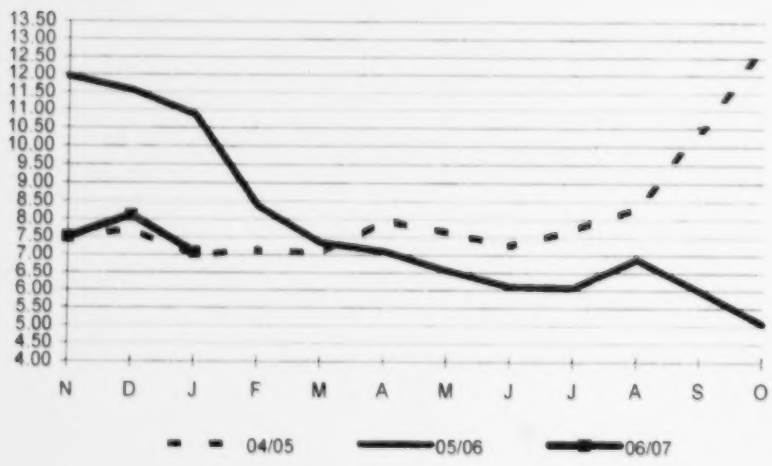


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2007/janvier 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
January

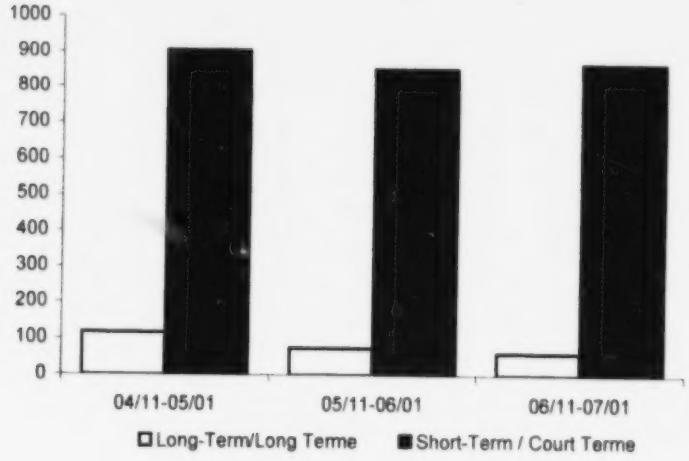


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

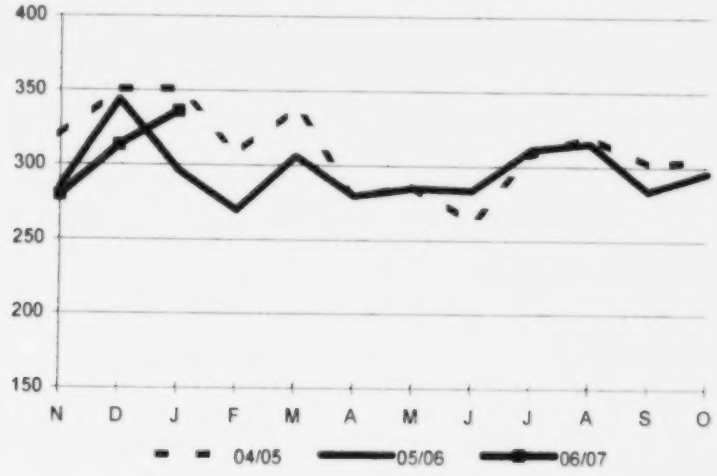


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

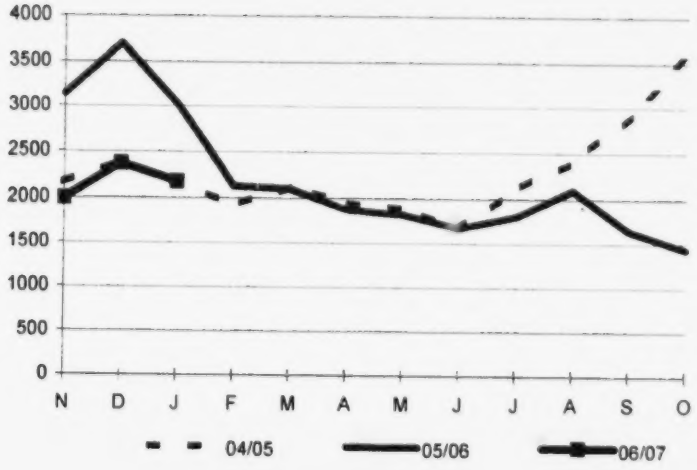
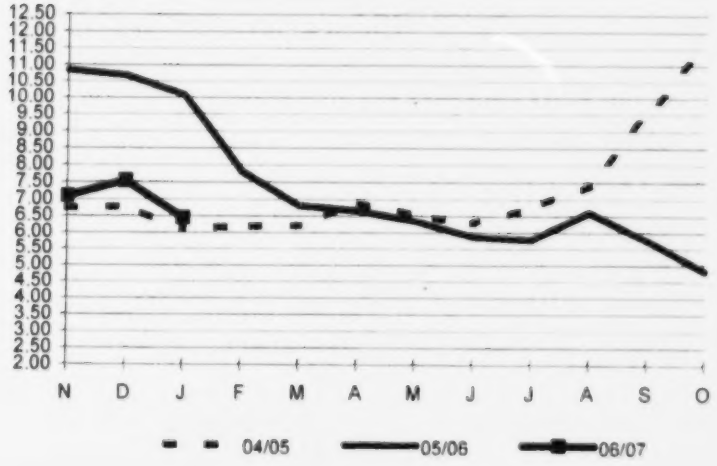


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2006/01	2007/01	% Change	2005/11-2006/01	2006/11-2007/01	% Change
Volume (Millions M3)	Long-term / Long terme	575.9	600.0	4.2%	2074.7	1727.3	-16.7%
	Short-term / Court terme	7821.9	8919.8	14.0%	24135.6	24578.3	1.8%
	Total	8397.8	9519.7	13.4%	26210.4	26305.6	0.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	206.5	150.3	-27.2%	801.8	464.9	-42.0%
	Short-term / Court terme	3,283.2	2405.5	-26.7%	10688.4	7085.1	-33.7%
	Total	3489.7	2555.8	-26.8%	11490.2	7550.0	-34.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	9.46	6.63	-29.9%	10.20	7.12	-30.2%
	Short-term / Court terme	10.96	7.09	-35.4%	11.56	7.57	-34.5%
	Total	10.86	7.06	-35.0%	11.45	7.54	-34.1%
Volume (BCF)	Long-term / Long terme	20.3	21.2	4.2%	73.2	61.0	-16.7%
	Short-term / Court terme	276.1	314.9	14.0%	852.0	867.6	1.8%
	Total	296.5	336.1	13.4%	925.3	928.6	0.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	178.4	127.8	-28.4%	687.7	402.7	-41.4%
	Short-term / Court terme	2837.0	2045.6	-27.9%	9164.6	6131.2	-33.1%
	Total	3015.4	2173.4	-27.9%	9852.3	6533.9	-33.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	8.77	6.05	-31.1%	9.38	6.62	-29.5%
	Short-term / Court terme	10.16	6.46	-36.4%	10.63	7.03	-33.9%
	Total	10.07	6.44	-36.1%	10.53	7.00	-33.5%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/01	2007/01	% CHANGE VARIATION EN %	2006/01	2007/01	% CHANGE VARIATION EN %	2005/11 2006/01	2006/11 2007/01	% CHANGE VARIATION EN %	2005/11 2006/01	2006/11 2007/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	575.9	600.0	4.2	9.47	6.63	-29.9	2074.7	1727.3	-16.7	10.20	7.12	-30.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4919.7	4998.7	1.6	11.08	7.15	-35.4	15082.7	14369.7	-4.7	11.52	7.59	-34.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2902.2	3921.1	35.1	10.78	7.00	-35.0	9053.0	10208.6	12.8	11.63	7.55	-35.1
TOTAL - TERM/TERME	8397.8	9519.7	13.4	10.86	7.06	-35.0	26210.4	26305.6	0.4	11.45	7.54	-34.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	973.7	1332.9	36.9	10.96	7.11	-35.2	3437.7	2946.3	-14.3	10.95	7.29	-33.5
MIDWEST/MIDWEST	3786.2	3225.8	-14.8	10.62	6.97	-34.4	11084.8	9954.1	-10.2	11.61	7.53	-35.1
MOUNTAIN/ROCHEUSES	28.7	12.1	-57.8	9.15	6.71	-26.7	91.7	28.6	-68.8	10.26	6.98	-32.0
NORTHEAST/NORD-EST	2796.0	3634.9	30.0	11.18	7.24	-35.2	8722.7	9436.3	8.2	11.63	7.90	-32.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	813.1	1314.0	61.6	10.86	6.72	-38.1	2873.5	3940.3	37.1	10.93	6.94	-36.6
TOTAL - REGION/RÉGION	8397.8	9519.7	13.4	10.86	7.06	-35.0	26210.4	26305.6	0.4	11.45	7.54	-34.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1056.6	1305.7	23.6	10.33	6.82	-34.0	3454.0	4165.5	20.6	11.08	7.36	-33.6
LDC/SDL	1246.4	1782.7	43.0	12.41	7.09	-42.9	4229.4	4103.2	-3.0	11.98	7.48	-37.5
MARKETING CO./COMMERCIALISATEURS	5978.2	6346.2	6.2	10.64	7.09	-33.3	18127.9	17807.4	-1.8	11.40	7.60	-33.3
PIPELINE/PIPELINES	116.6	85.1	-27.0	10.90	7.43	-31.8	399.0	229.6	-42.5	11.54	7.48	-35.2
TOTAL - CUSTOMER TYPE/CLIENT	8397.8	9519.7	13.4	10.86	7.06	-35.04	26210.4	26305.6	0.4	11.45	7.54	-34.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01	2007/01	% CHANGE VARIATION EN %	2006/01	2007/01	% CHANGE VARIATION EN %	2005/11 2006/01	2006/11 2007/01	% CHANGE VARIATION EN %	2005/11 2006/01	2006/11 2007/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.3	21.2	4.2	8.78	6.05	-31.0	73.2	61.0	-16.7	9.38	6.62	-29.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	173.7	176.5	1.6	10.27	6.52	-36.5	532.4	507.3	-4.7	10.60	7.05	-33.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	102.4	138.4	35.1	9.99	6.39	-36.1	319.6	360.4	12.8	10.70	7.00	-34.5
TOTAL - TERM/TERME	296.5	336.1	13.4	10.07	6.44	-36.1	925.3	928.6	0.4	10.53	7.00	-33.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	34.4	47.1	36.9	10.16	6.49	-36.2	121.4	104.0	-14.3	10.07	6.74	-33.1
MIDWEST/MIDWEST	133.7	113.9	-14.8	9.85	6.36	-35.4	391.3	351.4	-10.2	10.68	7.00	-34.4
MOUNTAIN/ROCHEUSES	1.0	0.4	-57.8	8.49	6.12	-27.9	3.2	1.0	-68.8	9.42	6.47	-31.3
NORTHEAST/NORD-EST	98.7	128.3	30.0	10.37	6.61	-36.2	307.9	333.1	8.2	10.71	7.33	-31.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.7	46.4	61.6	10.07	6.14	-39.1	101.4	139.1	37.1	10.06	6.45	-35.9
TOTAL - REGION/RÉGION	296.5	336.1	13.4	10.07	6.44	-36.1	925.3	928.6	0.4	10.53	7.00	-33.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	37.3	46.1	23.6	9.57	6.22	-35.00	121.9	147.0	20.6	10.19	6.85	-32.8
LDC/SDL	44.0	62.9	43.0	11.50	6.47	-43.77	149.3	144.8	-3.0	11.02	6.93	-37.2
MARKETING CO /COMMERCIALISATEURS	211.0	224.0	6.2	9.87	6.47	-34.40	639.9	628.6	-1.8	10.49	7.06	-32.7
PIPELINE/PIPELINES	4.1	3.0	-27.0	10.10	6.78	-32.87	14.1	8.1	-42.5	10.62	6.94	-34.6
TOTAL - CUSTOMER TYPE/CLIENT	296.5	336.1	13.4	10.07	6.44	-36.1	925.3	928.6	0.4	10.53	7.00	-33.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/01	2007/01	%CHANGE VARIATION EN %	2006/01	2007/01	%CHANGE VARIATION EN%	2005/11-2006/01	2006/11-2007/01	%CHANGE VARIATION EN %	2005/11-2006/01	2006/11-2007/01	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	23.2	22.5	-3.3				73.7	62.8	-14.8			
	TOTAL	ADEN	23.2	22.5	-3.3				73.7	62.8	-14.8			
CARDSTON		SHORT-TERM/COURT TERM	3.0	4.0	33.8				25.7	21.1	-17.7			
	TOTAL	CARDSTON	3.0	4.0	33.8				25.7	21.1	-17.7			
CHIPPAWA		SHORT-TERM/COURT TERM	204.3	293.0	43.5	11.93	7.09	-40.5	746.8	707.6	-5.3	12.75	7.81	-38.7
	TOTAL	CHIPPAWA	204.3	293.0	43.5	11.93	7.09	-40.5	746.8	707.6	-5.3	12.75	7.81	-38.7
CORNWALL		SHORT-TERM/COURT TERM	23.1	27.0	17.3	14.64	8.85	-39.6	62.1	67.6	8.8	14.41	9.43	-34.5
	TOTAL	CORNWALL	23.1	27.0	17.3	14.64	8.85	-39.6	62.1	67.6	8.8	14.41	9.43	-34.5
COUTTS		SHORT-TERM/COURT TERM	0.1	0.0	-100.0				0.1	0.0	-100.0			
	TOTAL	COUTTS	0.1	0.0	-100.0				0.1	0.0	-100.0			
EAST HEREFORD		LONG-TERM/LONG TERME	18.5	36.3	96.6	7.49	5.46	-27.1	122.9	106.8	-13.2	10.12	6.29	-37.8
		SHORT-TERM/COURT TERM	58.2	82.8	42.1				228.1	170.6	-25.2			
	TOTAL	EAST HEREFORD	76.7	119.0	55.2				351.0	277.4	-21.0			
ELMORE		SHORT-TERM/COURT TERM	1486.9	1379.2	-7.2	10.62	6.98	-34.3	4249.2	3910.1	-8.0	11.96	7.60	-36.5
	TOTAL	ELMORE	1486.9	1379.2	-7.2	10.62	6.98	-34.3	4249.2	3910.1	-8.0	11.96	7.60	-36.5
EMERSON		LONG-TERM/LONG TERME	17.6	17.4	-1.5	8.53	5.77	-32.4	56.6	46.1	-18.6	8.84	5.93	-32.9
		SHORT-TERM/COURT TERM	1078.9	1385.1	28.4	10.77	6.65	-38.3	3176.3	3883.9	22.3	11.13	7.38	-33.7
	TOTAL	EMERSON	1096.5	1402.5	27.9	10.73	6.64	-38.2	3232.9	3930.0	21.6	11.09	7.36	-33.6
HUNTINGDON		LONG-TERM/LONG TERME	23.2	20.5	-11.6	5.06	5.17	2.2	69.3	63.2	-8.8	5.07	5.15	1.6
		SHORT-TERM/COURT TERM	407.4	615.7	51.1	11.98	7.09	-40.8	1583.1	1757.8	11.0	11.35	7.19	-36.6
	TOTAL	HUNTINGDON	430.5	636.1	47.8	11.61	7.03	-39.4	1652.4	1821.1	10.2	11.08	7.12	-35.7
IROQUOIS		LONG-TERM/LONG TERME	122.3	134.6	10.1	13.57	8.07	-40.5	583.1	350.5	-39.9	12.72	8.74	-31.3
		SHORT-TERM/COURT TERM	708.4	895.5	26.4	10.88	7.75	-28.8	1958.4	2543.2	29.9	12.40	8.38	-32.5
	TOTAL	IROQUOIS	830.7	1030.0	24.0	11.28	7.79	-30.9	2541.5	2893.7	13.9	12.47	8.42	-32.5
KINGSGATE		LONG-TERM/LONG TERME	69.7	83.6	19.8	5.34	4.74	-11.1	273.6	229.6	-16.1	6.77	4.73	-30.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/01	2007/01	%CHANGE VARIATION EN %	2006/01	2007/01	%CHANGE VARIATION EN%	2005/11-2006/01	2006/11-2007/01	%CHANGE VARIATION EN %	2005/11-2006/01	2006/11-2007/01	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERM	1196.5	1715.3	43.4	10.67	6.97	-34.7	4173.4	4473.0	7.2	10.75	6.98	-35.0
TOTAL	KINGSGATE	1266.3	1798.8	42.1	10.38	6.87	-33.8	4447.0	4702.5	5.7	10.50	6.87	-34.6
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	9.35	6.82	-27.1	393.6	393.6	0.0	10.04	7.36	-26.7
	SHORT-TERM/COURT TERM	1646.9	1547.9	-6.0	10.88	7.03	-35.4	4751.6	4328.1	-8.9	11.46	7.58	-33.9
TOTAL	MONCHY	1779.5	1680.5	-5.6	10.77	7.02	-34.8	5145.2	4721.6	-8.2	11.35	7.56	-33.4
NAPIERVILLE	LONG-TERM/LONG TERME	42.0	42.9	2.0	5.45	5.36	-1.6	123.4	124.4	0.8	5.55	5.52	-0.7
	SHORT-TERM/COURT TERM	5.3	2.5	-52.6				14.7	6.3	-56.9			
TOTAL	NAPIERVILLE	47.3	45.4	-4.1				138.1	130.7	-5.3			
NIAGARA FALLS	LONG-TERM/LONG TERME	108.4	99.5	-8.2	9.33	7.20	-22.8	321.6	312.7	-2.8	10.73	7.86	-26.8
	SHORT-TERM/COURT TERM	650.6	656.6	0.9	11.59	7.25	-37.4	2063.9	1835.5	-11.1	11.89	8.09	-31.9
TOTAL	NIAGARA FALLS	759.0	756.1	-0.4	11.26	7.24	-35.7	2385.5	2148.2	-9.9	11.73	8.06	-31.3
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.2	-80.0	3.52	5.95	69.0	2.4	0.5	-80.6	3.57	6.35	77.9
	SHORT-TERM/COURT TERM	0.1	0.0	-100.0				0.1	0.0	-100.0			
TOTAL	NORTH PORTAL	1.1	0.2	-82.0				2.5	0.5	-81.4			
PHILIPSBURG	LONG-TERM/LONG TERME	11.6	9.1	-21.3	12.55	8.55	-31.9	39.0	26.4	-32.4	11.01	8.51	-22.7
	SHORT-TERM/COURT TERM	6.8	15.5	128.1				7.2	39.6	448.8			
TOTAL	PHILIPSBURG	18.4	24.6	34.0				46.2	66.0	42.7			
REAGAN FIELD	SHORT-TERM/COURT TERM	1.2	1.0	-16.5				4.2	3.2	-22.6			
TOTAL	REAGAN FIELD	1.2	1.0	-16.5				4.2	3.2	-22.6			
SIERRA	SHORT-TERM/COURT TERM	4.7	4.7	-0.4				14.1	14.1	-0.1			
TOTAL	SIERRA	4.7	4.7	-0.4				14.1	14.1	-0.1			
SPRAGUE	SHORT-TERM/COURT TERM	9.3	13.9	49.1				28.9	40.1	38.6			
TOTAL	SPRAGUE	9.3	13.9	49.1				28.9	40.1	38.6			
ST CLAIR	SHORT-TERM/COURT TERM	50.0	20.5	-59.0				137.4	107.0	-22.1			
TOTAL	ST CLAIR	50.0	20.5	-59.0				137.4	107.0	-22.1			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/01	2007/01	%CHANGE VARIATION EN %	2006/01	2007/01	%CHANGE VARIATION EN%	2005/11-2006/01	2006/11-2007/01	%CHANGE VARIATION EN %	2005/11-2006/01	2006/11-2007/01	%CHANGE VARIATION EN %
ST STEPHEN	LONG-TERM/LONG TERME	29.1	23.4	-19.4	13.23	7.01	-47.0	89.2	73.7	-17.4	14.07	8.29	-41.1
	SHORT-TERM/COURT TERM	257.0	237.1	-7.7	12.74	7.76	-39.1	836.7	606.8	-27.5	13.31	8.12	-39.0
TOTAL	ST STEPHEN	286.1	260.5	-8.9	12.80	7.69	-39.9	925.9	680.5	-26.5	13.39	8.14	-39.2
TOTAL		8397.8	9519.7	13.4	10.86	7.06	-35.0	26210.4	26305.6	0.4	11.45	7.54	-34.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62767.8
CARDSTON	14749.0	2354.5	4025.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21128.7
CHIPPAWA	194894.6	219655.5	293032.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707582.9
CORNWALL	18928.5	21580.0	27042.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67550.6
EAST HEREFORD	67730.2	90591.4	119042.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277363.7
ELMORE	1266895.5	1264005.9	1379225.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3910126.4
EMERSON	1262599.0	1264864.8	1402503.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3929967.1
HUNTINGDON	460952.1	723979.4	636135.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1821066.8
IROQUOIS	918998.2	944671.3	1030041.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2893711.3
KINGSGATE	1262596.7	1641080.2	1798839.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4702516.8
MONCHY	1399695.3	1641452.6	1680483.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4721631.4
NAPIERVILLE	41199.9	44136.5	45402.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130738.5
NIAGARA FALLS	678734.0	713407.2	756073.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2148214.3
NORTH PORTAL	174.8	84.4	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.2
PHILIPSBURG	19603.6	21760.8	24598.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65962.4
REAGAN FIELD	1125.3	1132.7	976.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3234.6
SIERRA	4588.9	4773.0	4694.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14056.4
SPRAGUE	12246.4	13964.0	13884.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40095.2
ST CLAIR	55093.4	31390.5	20497.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106981.8
ST STEPHEN	217498.3	202454.2	260534.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	680486.9
TOTAL	7918238.5	8867689.9	9519714.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26305642.8

TABLE

TOP 15 EXPORTERS: 2006/11 AND 2007/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/01

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2006/11 2007/01	2005/11 2006/01	% CHANGE VARIATION EN %	2007/01	2006/01	% CHANGE VARIATION EN %	2006/11 2007/01	2005/11 2006/01	% CHANGE VARIATION EN %	2007/01	2006/01	% CHANGE VARIATION EN %
NEXEN INC	3281.8	2307.8	42.2	1382.7	816.4	69.4	115851.1	81468.8	42.2	48811.4	28820.1	69.4
BP CANADA	2478.5	3338.3	-25.8	836.5	1129.1	-25.9	87494.8	117845.4	-25.8	29528.8	39858.6	-25.9
CARGILL, INC.	1667.6	1557.1	7.1	647.2	471.3	37.3	58866.6	54965.5	7.1	22846.7	16637.3	37.3
PACIFIC GAS & EL	1489.2	1447.2	2.9	531.4	493.5	7.7	52570.4	51087.9	2.9	18757.3	17422.8	7.7
CORAL ENERGY	1460.4	1735.9	-15.9	493.8	624.0	-20.9	51553.7	61280.5	-15.9	17430.4	22028.9	-20.9
TENASKA MARKE	801.9	542.3	47.9	304.4	138.1	120.4	28307.3	19142.9	47.9	10745.1	4875.7	120.4
PPM ENERGY CA	767.8	0.0	0.0	273.6	0.0	0.0	27104.3	0.0	0.0	9659.0	0.0	0.0
ENCANA CORPOR	749.8	799.8	-6.3	261.9	252.0	3.9	26468.1	28233.7	-6.3	9245.0	8896.6	3.9
CONOCOPHILLIPS	730.3	971.3	-24.8	245.4	341.6	-28.2	25780.0	34288.1	-24.8	8661.3	12058.6	-28.2
SETC	729.0	569.9	27.9	237.8	184.3	29.0	25732.6	20116.6	27.9	8394.8	6507.1	29.0
HUSKY	663.5	675.5	-1.8	223.9	232.9	-3.9	23420.6	23846.8	-1.8	7903.7	8220.9	-3.9
CONSTELLATION	657.8	692.1	-5.0	204.3	250.9	-18.6	23219.7	24431.7	-5.0	7211.6	8858.6	-18.6
PROGAS	635.5	652.5	-2.6	227.6	212.5	7.1	22432.2	23032.7	-2.6	8034.2	7502.1	7.1
PUGET SOUND	620.0	587.0	5.6	221.5	159.9	38.5	21887.8	20723.1	5.6	7818.5	5643.1	38.5
PETRO-CANADA	510.9	508.7	0.4	176.9	175.0	1.1	18035.2	17956.0	0.4	6246.3	6177.1	1.1
OTHERS (AUTRES	9061.8	9825.0	-7.8	3250.9	2916.1	11.5	319890.0	346831.2	-7.8	114761.1	102942.6	11.5
TOTAL	26305.6	26210.4	0.4	9519.7	8397.8	13.4	928614.5	925250.9	0.4	336055.1	296450.2	13.4

TOP 15 EXPORTERS: 2006/11 AND 2007/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/01

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0611 0701	 0511 0601	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0611 0701	 0511 0601	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0611 0701	 0511 0601	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0611 0701	 0511 0601	 % CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	461.0	503.6	-8.5	7.22	10.17	-29.0	16272.4	17777.7	-8.5	6.77	9.44	-28.3
TCGS	115.0	382.6	-69.9	4.25	10.40	-59.1	4059.9	13506.0	-69.9	3.99	9.68	-58.8
PROGAS	389.2	340.0	14.4	7.89	11.53	-31.6	13737.4	12003.0	14.4	7.40	10.72	-31.0
SHELL CANADA	124.4	123.4	0.8	5.52	5.55	-0.7	4392.3	4356.2	0.8	5.17	5.16	0.3
DTE ENERGY TRA	106.8	107.0	-0.3	6.29	9.67	-34.9	3768.9	3778.6	-0.3	5.90	8.95	-34.1
CARGILL GAS MK	82.6	106.0	-22.1	8.74	10.84	-19.4	2916.8	3743.3	-22.1	8.22	10.07	-18.4
IMPERIAL/BOSTO	73.7	89.2	-17.4	8.29	14.07	-41.1	2600.9	3150.1	-17.4	7.79	13.06	-40.3
BROOKLYN NAV	67.2	67.2	0.1	8.94	15.08	-40.7	2373.3	2370.8	0.1	8.39	14.00	-40.1
ENCO GAS	49.8	55.9	-11.0	5.38	5.03	7.0	1757.2	1974.0	-11.0	5.05	4.67	8.1
CHEVRON CAN	47.2	48.3	-2.3	3.50	3.41	2.5	1665.1	1704.6	-2.3	3.28	3.17	3.5
ATCOR	69.1	44.1	56.7	9.09	13.39	-32.1	2438.6	1555.9	56.7	8.54	12.48	-31.6
SELKRK/PROMAR	21.7	43.2	-49.9	6.73	9.65	-30.3	765.2	1526.5	-49.9	6.34	8.96	-29.2
SELKIRK/PANCDN	17.6	35.0	-49.9	5.87	7.53	-22.0	610.7	1236.3	-49.9	5.53	6.99	-20.9
SELKIRK/IM OIL	19.0	26.0	-27.1	7.48	10.87	-31.1	670.5	919.1	-27.1	7.04	10.11	-30.3
HUSKY	8.8	24.6	-64.4	7.66	4.79	60.0	309.2	868.5	-64.4	7.14	4.45	60.5
OTHERS	74.5	78.4	-5.1	8.10	10.93	-25.9	2628.8	2768.7	-5.1	7.60	10.17	-25.3
TOTAL LONG-TERM	1727.3	2074.7	-16.7	7.12	10.20	-30.2	60976.1	73239.3	-16.7	9.48	6.68	-29.5

TOP 15 EXPORTERS: 2006/11 AND 2007/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/01

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0611 0701	 0511 0601	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0611 0701	 0511 0601	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0611 0701	 0511 0601	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0611 0701	 0511 0601	 % CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	2478.5	3338.3	-25.8				87494.8	117845.4	-25.8			
NEXEN INC.	3281.8	2307.8	42.2				115851.1	81468.8	42.2			
CORAL ENERGY	1460.4	1735.9	-15.9				51553.7	61280.5	-15.9			
CARGILL, INC.	1667.6	1557.1	7.1				58866.6	54965.5	7.1			
PACIFIC GAS & EL	1489.2	1447.2	2.9				52570.4	51087.9	2.9			
CONOCOPHILLIPS	730.3	971.3	-24.8				25780.0	34288.1	-24.8			
CONSTELLATION	657.8	692.1	-5.0				23219.7	24431.7	-5.0			
PACIFICORP ENER	0.0	683.5	-100.0				0.0	24127.8	-100.0			
HUSKY	654.7	650.9	0.6				23111.5	22978.3	0.6			
PUGET SOUND	620.0	587.0	5.6				21887.8	20723.1	5.6			
SETC	729.0	569.9	27.9				25732.6	20116.6	27.9			
TENASKA MARKE	801.9	542.3	47.9				28307.3	19142.9	47.9			
BURLINGTON MA	0.0	541.7	-100.0				0.0	19123.6	-100.0			
PETRO-CANADA	510.9	508.7	0.4				18035.2	17956.0	0.4			
AVISTA CORP	495.7	443.9	11.7				17498.4	15668.7	11.7			
OTHERS	9000.6	7558.1	19.1				317729.3	266806.5	19.1			
TOTAL SHORT-TERM	24578.3	24135.6	1.8	7.57	11.56	-34.5	867638.4	852011.6	1.8	7.10	10.74	-33.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11		5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/12		5453.4	8.06	0.25	7.81	3414.3	8.15	0.24	7.91	8867.7	8.09	0.25	7.85
2007/01		5598.7	7.10	0.26	6.84	3921.1	7.00	0.24	6.76	9519.7	7.06	0.25	6.80
2006/11	2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/11	2006/12	10498.4	7.77	0.25	7.52	6287.5	7.89	0.25	7.63	16785.9	7.82	0.25	7.56
2006/11	2007/01	16097.1	7.54	0.26	7.28	10208.6	7.55	0.25	7.30	26305.6	7.54	0.25	7.29

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/12	4363.3	8.07	0.24	7.83	3048.4	8.20	0.25	7.95	7411.7	8.13	0.25	7.88
2007/01	4482.8	7.10	0.25	6.84	3467.4	6.99	0.25	6.74	7950.2	7.05	0.25	6.80
2006/11 2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/11 2006/12	8459.2	7.80	0.24	7.55	5582.1	7.94	0.26	7.68	14041.3	7.85	0.25	7.60
2006/11 2007/01	12942.0	7.55	0.25	7.31	9049.5	7.58	0.26	7.32	21991.5	7.56	0.25	7.31

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/12	893.9	7.85	0.22	7.63	362.8	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	955.1	7.02	0.22	6.80	353.8	6.85	0.18	6.66	1309.0	6.97	0.21	6.76
2006/11 2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/11 2006/12	1640.1	7.49	0.22	7.26	691.5	7.48	0.19	7.28	2331.6	7.48	0.22	7.27
2006/11 2007/01	2595.2	7.32	0.22	7.09	1045.4	7.26	0.19	7.07	3640.6	7.30	0.21	7.09

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/01 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/01

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0611 / 0701	0511 / 0601	% CHANGE VARIATION EN %	0701	0601	% CHANGE VARIATION EN %	0611 / 0701	0511 / 0601	% CHANGE VARIATION EN %	0701	0601	% CHANGE VARIATION EN %
NEXEN	3787.8	2611.2	45.1	1517.5	913.3	66.2	133714.3	92179.0	45.1	53570.3	32239.2	66.2
CORAL ENERGY	1719.7	2040.3	-15.7	596.6	718.3	-16.9	60706.0	72024.1	-15.7	21061.9	25355.9	-16.9
PACIFIC GAS & E	1074.0	1462.8	-26.6	552.2	493.5	11.9	37913.9	51637.1	-26.6	19494.9	17422.8	11.9
CONOCO INC.	1341.1	1339.3	0.1	470.2	469.8	0.1	47341.8	47278.7	0.1	16597.8	16585.1	0.1
CONSTELLATION	873.4	851.6	2.6	297.1	290.8	2.2	30831.6	30061.4	2.6	10488.9	10265.0	2.2
BP CANADA ENER	1272.9	838.0	51.9	425.2	301.5	41.0	44935.5	29580.5	51.9	15010.0	10644.7	41.0
ENCANA ENERGY	759.1	808.9	-6.2	269.9	252.7	6.8	26795.6	28555.2	-6.2	9527.9	8919.2	6.8
PPM ENERGY	853.9	707.4	20.7	310.6	247.9	25.3	30144.9	24972.4	20.7	10963.1	8751.0	25.3
TENASKA	954.5	704.3	35.5	352.2	183.4	92.0	33695.4	24862.3	35.5	12434.5	6474.7	92.0
HUSKY GAS MRK	679.0	656.0	3.5	230.3	227.7	1.1	23967.6	23156.7	3.5	8129.5	8037.2	1.1
SEMPRA ENERGY	901.9	652.0	38.3	302.1	227.5	32.7	31838.3	23014.5	38.3	10663.2	8032.7	32.7
PUGET	583.8	558.4	4.5	210.6	160.0	31.6	20608.6	19713.7	4.5	7434.0	5647.1	31.6
BURLINGTON RES	297.2	541.7	-45.1	0.0	178.0	0.0	10489.9	19123.6	-45.1	0.0	6284.0	0.0
DUKE ENERGY	82.6	529.6	-84.4	82.6	140.6	-41.3	2916.5	18696.9	-84.4	2916.5	4964.5	-41.3
PC-HYDROCARBO	510.9	508.7	0.4	176.9	175.0	1.1	18035.2	17956.0	0.4	6246.3	6177.1	1.1
OTHERS	9847.9	11063.9	-11.0	3725.6	3417.8	9.0	347638.8	390565.0	-11.0	131516.2	120650.2	9.0
TOTAL	25539.6	25874.0	-1.3	9519.7	8397.8	13.4	901573.9	913377.0	-1.3	336055.1	296450.2	13.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/01	2007/01 2007/01	% CHANGE VARIATION EN %	2006/01 2006/01	2007/01 2007/01	% CHANGE VARIATION EN %	2006/01 2006/01	2007/01 2007/01	% CHANGE VARIATION EN %	2006/01 2006/01	2007/01 2007/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	575.9	600.0	4.2	9.47	6.63	-29.9	20.3	21.2	4.2	8.78	6.05	-31.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4919.7	4998.7	1.6	11.08	7.15	-35.4	173.7	176.5	1.6	10.27	6.52	-36.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2902.2	3921.1	35.1	10.78	7.00	-35.0	102.4	138.4	35.1	9.99	6.39	-36.1
TOTAL - TERM/TERME	8397.8	9519.7	13.4	10.86	7.06	-35.0	296.5	336.1	13.4	10.07	6.44	-36.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	973.7	1332.9	36.9	10.96	7.11	-35.2	34.4	47.1	36.9	10.16	6.49	-36.2
MIDWEST/MIDWEST	3786.2	3225.8	-14.8	10.62	6.97	-34.4	133.7	113.9	-14.8	9.85	6.36	-35.4
MOUNTAIN/ROCHEUSES	28.7	12.1	-57.8	9.15	6.71	-26.7	1.0	0.4	-57.8	8.49	6.12	-27.9
NORTHEAST/NORD-EST	2796.0	3634.9	30.0	11.18	7.24	-35.2	98.7	128.3	30.0	10.37	6.61	-36.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	813.1	1314.0	61.6	10.86	6.72	-38.1	28.7	46.4	61.6	10.07	6.14	-39.1
TOTAL - REGION/RÉGION	8397.8	9519.7	13.4	7.06	10.86	-35.0	296.5	336.1	13.4	10.07	6.44	-36.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1056.6	1305.7	23.6	10.33	6.82	-34.0	37.3	46.1	23.6	9.57	6.22	-35.0
LDC/SDL	1246.4	1782.7	43.0	12.41	7.09	-42.9	44.0	62.9	43.0	11.50	6.47	-43.8
MARKETING CO /DISTRIBUTEURS	5978.2	6346.2	6.2	10.64	7.09	-33.3	211.0	224.0	6.2	9.87	6.47	-34.4
PIPELINE/PIPELINES	116.6	85.1	-27.0	10.90	7.43	-31.8	4.1	3.0	-27.0	10.10	6.78	-32.9
TOTAL - CUSTOMER TYPE/CLIENT	8397.8	9519.7	13.4	10.86	7.06	-35.0	296.5	336.1	13.4	10.07	6.44	-36.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2007
MOIS: Janvier 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: January 2007
À: Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	14244.4	16523.0	86.2	536729.0	4497391	8.38	34178.8	49036.0	69.7	1287857.2	12000216	9.32
ANE & ATCOR	IROQUOIS	GL-104	28760.1	32767.0	87.8	1083680.6	8752929	8.08	69079.1	97244.0	71.0	2602900.5	23666614	9.09
ANE & PROGAS	IROQUOIS	GL-103	50854.0	57970.0	87.7	1916178.7	16006702	8.35	121769.7	172040.0	70.8	4588282.3	42349958	9.23
BEAR PAW	NORTH PORTAL	GO-59-96	200.0	930.0	21.5	11000.0	65473	5.95	459.2	2760.0	16.6	24465.0	155314	6.35
BROOKLYN NAVY	IROQUOIS	GL-232	22422.3	23250.0	96.4	835679.1	7204636	8.62	67229.7	69000.0	97.4	2506994.1	22423142	8.94
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6107926	7.37	65154.4	65154.4	100.0	2459578.6	19327197	7.86
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21954.2			828771.1	6107926	7.37	82627.6			3119191.9	27261154	8.74
CHEVRON CAN.	KINGSGATE	GL-250	15410.9	18159.8	84.9	586076.5	2050408	3.50	47168.4	53893.6	87.5	1792589.7	6266016	3.50
DTE ENERGY TRADING	EAST HEREFORD	GL-276	36287.0	70252.2	51.7	1369471.4	7480782	5.46	106765.0	208490.4	51.2	4029311.3	25346245	6.29
ENCANA CORPORATION	KINGSGATE	GL-285	29335.2	84537.0	34.7	1115617.6	6458289	5.79	67385.9	250884.0	26.9	2562315.2	16388552	6.40
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	33861223	6.82	393576.0	393530.0	100.0	14753666.8	108658801	7.36
TOTAL ENCANA CORPORATION			161953.2			6082161.8	40319512	6.63	460961.9			17315982	125047353	7.22
ENCO GAS	HUNTINGDON	GL-203	15937.0	18640.3	85.5	605606.0	3303263	5.45	49778.0	55319.6	90.0	1894271.3	10185825	5.38
FORTY MILE GAS	MONCHY	GO-21-98	1.4	0.0	0.0	50.8	362	7.13	3.9	0.0	0.0	141.5	1002	7.08
HUSKY ENERGY	EMERSON	GL-114	4378.9	17564.6	24.9	163551.9	1101789	6.74	8758.3	35129.2	24.9	327087.3	2506721	7.66
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	23438.7	37355.0	62.7	948798.6	6650185	7.01	73677.0	110860.0	66.5	2978036.3	24701602	8.29
NEXEN/ROCK	PHILIPSBURG	GL-290	2069.2	1897.2	109.1	77098.4	645822	8.38	5536.0	5630.4	98.3	206390.1	1712593	8.30
PROGAS	EMERSON	GL-270	5608.4	6975.0	80.4	211324.5	342246	1.62	15190.1	20700.0	73.4	572363.0	991766	1.73
		GL-271	2077.0	2077.0	100.0	78261.4	778659	9.95	6164.0	6164.0	100.0	232259.5	2230447	9.60
		GL-295	5313.4	5313.4	100.0	194842.4	1546145	7.94	15954.2	15768.8	101.2	585040.5	4548857	7.78
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	12217359	7.25	132559.3	130640.0	101.5	5004113.6	38657549	7.73
		GL-109	22326.8	21954.2	101.7	842836.7	6107925	7.25	66257.7	65154.4	101.7	2501228.2	19327246	7.73
		GL-178	10532.0	10536.9	100.0	397583.0	2595199	6.53	31256.0	31270.8	100.0	1179914.0	7538884	6.39
TOTAL PROGAS			90524.3			3411015.9	23587533	6.92	267381.3			10074918.7	73294749	7.27
SARANAC/SHELL	NAPIERVILLE	GL-197	42883.6	44795.0	95.7	1617140.5	8669265	5.36	124424.2	132940.0	93.6	4692036.5	25879711	5.52

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2007 / MOIS: Janvier 2007

MONTH: November 2006 / MOIS: Novembre 2006 TO / À January 2007 / Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK/IM OIL	IROQUOIS	GL-193	6019.9	16684.2	36.1	225866.7	1720671	7.62	18992.6	49514.4	38.4	712602.4	5333808	7.48
SELKIRK/PANCDN	IROQUOIS	GL-194	5484.3	16684.2	32.9	205770.9	1158367	5.63	17555.2	49514.4	35.5	658671.1	3869371	5.87
SELKRK/PROMARK	IROQUOIS	GL-192	6771.9	14849.0	45.6	254081.7	1481749	5.83	21676.8	44068.0	49.2	813313.5	5472462	6.73
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	373404	4.22	6872.4	6872.4	100.0	262869.3	1143195	4.35
		GL-266	2213.9	2445.9	90.5	84681.7	356995	4.22	6570.4	7258.8	90.5	251317.8	1092963	4.35
TOTAL TALISMAN			4529.6			173257.2	730399	4.22	13442.8			514187.1	2236158	4.35
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	26190.7	26086.5	100.4	992627.6	4457093	4.49	77145.2	77418.0	99.6	2923803.2	12427007	4.25
		GL-249	12621.0	13041.7	96.8	478335.9	2086414	4.36	37863.0	38704.4	97.8	1435007.8	6107285	4.26
TOTAL TRANSCANADA ENGY LTD			38811.7			1470963.5	6543507	4.45	115008.2			4358811.0	18534292	4.25
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	261736.6	2251366	8.60	20847.2	20847.2	100.0	777247.1	6655548	8.56
*TOTAL LENGTH	LONG TERM		599961.2			22664686.9	150330037	6.63	1727320.9			65275287.9	464899854	7.12
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	2610.9	0.0	0.0	96707.7			6023.7	0.0	0.0	223541.1		
ALCOA	CORNWALL	GO-121-06	7406.6	0.0	0.0	276044.0			20001.2	0.0	0.0	745939.5		
ALLIANCE CANADA	ELMORE	GO-89-06	85668.8	0.0	0.0	3810548.2			169989.9	0.0	0.0	7809054.6		
ALTAGAS	CARDSTON	GO-100-04	39.5	0.0	0.0	1399.5			281.2	0.0	0.0	9915.0		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	1494.9	0.0	0.0	59796.0			4305.9	0.0	0.0	170844.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7652.1	0.0	0.0	285807.4			25188.9	0.0	0.0	941501.7		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5628.5	0.0	0.0	230824.8			16238.3	0.0	0.0	661680.6		
	KINGSGATE		9764.2	0.0	0.0	371332.5			29515.2	0.0	0.0	1121367.8		
	MONCHY		30324.0	0.0	0.0	1135633.8			89267.2	0.0	0.0	3346006.8		
TOTAL APACHE			45716.7			1737791.1			135020.7			5129055.2		
ARC RESOURCES	ELMORE	GO-99-05	6719.9	0.0	0.0	269804.0			19493.0	0.0	0.0	782269.1		
AVENIR TRADING	HUNTINGDON	GO-14-06	1930.9	0.0	0.0	73856.9			3310.1	0.0	0.0	126611.3		
AVISTA CORP	HUNTINGDON	GO-124-06	19026.1	0.0	0.0	727748.3			47888.8	0.0	0.0	1831746.6		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2007 / MOIS: Janvier 2007

MONTH: November 2006 / MOIS: Novembre 2006 — TO / À — January 2007 / Janvier 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AVISTA CORP	KINGSGATE	GO-124-06	161754.9	0.0	0.0	6147652.9			313703.9	0.0	0.0	11930832.1		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			180781.0			6875401.3			495690.8			18853683.9		
AVISTA ENERGY	HUNTINGDON	GO-90-05	27404.0	0.0	0.0	1048203.0			102082.6	0.0	0.0	3904659.5		
	KINGSGATE		43082.2	0.0	0.0	1638846.9			136914.7	0.0	0.0	5200614.0		
TOTAL AVISTA ENERGY			70486.2			2687049.9			238997.3			9105273.5		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7884.3	0.0	0.0	297632.3			23398.5	0.0	0.0	883293.4		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	10890.1	0.0	0.0	405438.4			28976.9	0.0	0.0	1079084.5		
BONAVISTA PETROLEUM	ADEN	GO-119-05	579.3	0.0	0.0	24382.7			1856.0	0.0	0.0	77674.1		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	20873.0	0.0	0.0	786494.6			61092.4	0.0	0.0	2301961.7		
	NIAGARA FALLS		8721.9	0.0	0.0	329251.7			26503.9	0.0	0.0	1000522.2		
TOTAL BOSTON GAS COMPANY			29594.9			1115746.4			87596.3			3302483.9		
BP CANADA	ADEN	GO-91-05	1773.1	0.0	0.0	64540.8			4714.3	0.0	0.0	175718.2		
	CARDSTON		0.0	0.0	0.0	0.0			13449.0	0.0	0.0	510389.6		
	CHIPPAWA		71186.0	0.0	0.0	2672322.5			165524.7	0.0	0.0	6214923.2		
	ELMORE		35493.5	0.0	0.0	1544322.1			108309.1	0.0	0.0	4512651.5		
	EMERSON		262967.4	0.0	0.0	9795535.7			708075.0	0.0	0.0	26390301.6		
	IROQUOIS		126127.6	0.0	0.0	4698253.1			322108.4	0.0	0.0	12006987.2		
	KINGSGATE		42793.7	0.0	0.0	1628300.3			93490.3	0.0	0.0	3556876.5		
	MONCHY		212835.9	0.0	0.0	7966447.8			871988.0	0.0	0.0	32674994.8		
	NIAGARA FALLS		82254.1	0.0	0.0	3087819.0			188904.9	0.0	0.0	7093352.8		
	ST CLAIR		1055.1	0.0	0.0	39460.7			1975.7	0.0	0.0	73946.4		
TOTAL BP CANADA			836486.4			31497002.0			2478539.4			93210141.6		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45611.0	0.0	0.0	1718622.5			130555.2	0.0	0.0	4919320.0		
	NIAGARA FALLS		25105.4	0.0	0.0	947728.9			75841.6	0.0	0.0	2863020.4		
TOTAL BROOKLYN UNION GAS			70716.4			2666351.3			206396.8			7782340.4		
BURLINGTON	ELMORE	GO-25-05	83745.1	0.0	0.0	3267733.8			241745.8	0.0	0.0	9461361.4		
	KINGSGATE		40107.9	0.0	0.0	1597497.7			88757.4	0.0	0.0	3538015.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2007
MOIS: Janvier 2007

MONTH: November 2006
MOIS: Novembre 2006

TO January 2007
À Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON	MONCHY	GO-25-05	46969.1	0.0	0.0	1870779.3			137475.2	0.0	0.0	5480629.4		
TOTAL BURLINGTON			170822.1			6736010.9			467978.4			18480006.1		
CANADA IMP OIL	ST STEPHEN	GO-37-06	11746.1	0.0	0.0	475482.1			62027.1	0.0	0.0	2506632.8		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			134467.2	0.0	0.0	5066724.1		
CARGILL, INC.	EMERSON	GO-44-05	119826.1	0.0	0.0	4462324.2			377277.2	0.0	0.0	14049803.6		
	HUNTINGDON		22237.5	0.0	0.0	837909.0			48363.2	0.0	0.0	1819821.8		
	IROQUOIS		50225.8	0.0	0.0	1897150.9			181272.4	0.0	0.0	6844231.8		
	KINGSGATE		85880.9	0.0	0.0	3206446.4			102597.5	0.0	0.0	3833784.9		
	MONCHY		345499.0	0.0	0.0	12937379.1			878626.3	0.0	0.0	32910332.0		
	NIAGARA FALLS		13658.8	0.0	0.0	514663.6			50134.9	0.0	0.0	1892100.3		
	PHILIPSBURG		9870.4	0.0	0.0	367573.7			29292.8	0.0	0.0	1097168.2		
TOTAL CARGILL, INC.			647198.5			24223446.8			1667564.3			62447242.5		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13700.0	0.0	0.0	516216.0			39942.8	0.0	0.0	1505044.7		
CHEHALIS POWER	HUNTINGDON	GO-05-05	11130.0	0.0	0.0	424720.8			68350.0	0.0	0.0	2608236.0		
CHEVRON CAN.	ELMORE	GO-122-05	33770.4	0.0	0.0	1414979.8			97629.8	0.0	0.0	4090688.8		
	KINGSGATE		1689.6	0.0	0.0	64255.5			4993.0	0.0	0.0	189811.9		
	MONCHY		10729.7	0.0	0.0	401934.6			29751.2	0.0	0.0	1115538.0		
TOTAL CHEVRON CAN.			46189.7			1881169.8			132374.0			5396038.6		
CNR LTD.	ELMORE	GO-136-05	39769.5	0.0	0.0	1713667.8			117079.1	0.0	0.0	5011854.3		
	KINGSGATE		21934.4	0.0	0.0	821662.6			62065.3	0.0	0.0	2346277.3		
	MONCHY		52664.6	0.0	0.0	1967022.7			157448.3	0.0	0.0	5896848.6		
TOTAL CNR LTD.			114368.5			4502353.1			336592.7			13254980.2		
COLONIAL GAS	IROQUOIS	GO-110-06	5268.0	0.0	0.0	198498.2			15472.3	0.0	0.0	582996.3		
CONCORD ENERGY	KINGSGATE	GO-53-06	4352.3	0.0	0.0	165387.4			11076.8	0.0	0.0	420918.4		
CONNECTICUT NG	IROQUOIS	GO-102-06	6684.0	0.0	0.0	251853.1			26498.7	0.0	0.0	998471.0		
	NIAGARA FALLS		1689.2	0.0	0.0	63767.3			5103.1	0.0	0.0	192642.0		
TOTAL CONNECTICUT NG			8373.2			315620.4			31601.8			1191113.0		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	13869.7	0.0	0.0	518033.3			46973.5	0.0	0.0	1755189.0		
	EAST HEREFORD		1135.6	0.0	0.0	42414.7			1423.6	0.0	0.0	53168.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2007 / Janvier 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À January 2007 / Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS	EMERSON	GO-44-06	94232.8	0.0	0.0	3519594.9			278474.0	0.0	0.0	10408951.9		
	HUNTINGDON		10931.9	0.0	0.0	408306.4			32175.0	0.0	0.0	1202588.7		
	IROQUOIS		81318.9	0.0	0.0	3037260.8			251015.0	0.0	0.0	9381343.0		
	NIAGARA FALLS		43866.9	0.0	0.0	1638428.6			120229.3	0.0	0.0	4494109.4		
TOTAL CONOCOPHILLIPS			245355.8			9164038.8			730290.4			27295350.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	56411.9	0.0	0.0	2228270.1			162269.9	0.0	0.0	6510226.2		
	MONCHY		19984.7	0.0	0.0	746428.5			58730.5	0.0	0.0	2195084.7		
TOTAL CONOCOPHILLIPS CANAD			76396.6			2974698.6			221000.4			8705310.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	56284.1	0.0	0.0	2220407.8			162214.7	0.0	0.0	6489410.9		
	KINGSGATE		8815.8	0.0	0.0	335264.9			17557.7	0.0	0.0	667981.6		
	MONCHY		17654.1	0.0	0.0	661322.6			35194.0	0.0	0.0	1318718.0		
TOTAL CONOCOPHILLIPS WSTRN			82754.0			3216995.2			214966.4			8476110.5		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9659.0	0.0	0.0	363951.1			28161.9	0.0	0.0	1061140.4		
	NIAGARA FALLS		34721.0	0.0	0.0	1310717.8			101106.9	0.0	0.0	3816785.5		
TOTAL CONSOLIDATED EDISON			44380.0			1674668.9			129268.8			4877925.9		
CONSTELLATION	CHIPPAWA	GO-71-05	14221.1	0.0	0.0	533860.1			39768.8	0.0	0.0	1493218.1		
	EAST HEREFORD		21265.0	0.0	0.0	793397.2			46546.5	0.0	0.0	1737051.0		
	ELMORE		75553.8	0.0	0.0	3006285.8			212931.5	0.0	0.0	8455865.8		
	EMERSON		29230.6	0.0	0.0	1088710.1			81724.0	0.0	0.0	3046055.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			1682.6	0.0	0.0	64359.5		
	IROQUOIS		32233.3	0.0	0.0	1200690.4			75056.4	0.0	0.0	2797662.1		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		6075.3	0.0	0.0	227520.0			130064.5	0.0	0.0	4879839.4		
	NIAGARA FALLS		25710.4	0.0	0.0	965168.4			69476.9	0.0	0.0	2608421.4		
TOTAL CONSTELLATION			204289.5			7815632.0			657764.1			25101921.3		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11648.0	0.0	0.0	442973.4			33696.0	0.0	0.0	1279719.6		
CORAL ENERGY	CHIPPAWA	GO-131-06	14144.4	0.0	0.0	530980.8			14144.4	0.0	0.0	530980.8		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2007 Janvier 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À January 2007 Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-131-06	889.7	0.0	0.0	33141.3			889.7	0.0	0.0	33141.3		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	20504.5	0.0	0.0	765022.9			20504.5	0.0	0.0	765022.9		
		GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	1036.3	0.0	0.0	40063.4			1036.3	0.0	0.0	40063.4		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
	EMERSON	GO-131-06	249589.0	0.0	0.0	9297190.3			249589.0	0.0	0.0	9297190.3		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
	HUNTINGDON	GO-131-06	4041.3	0.0	0.0	154579.7			4041.3	0.0	0.0	154579.7		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
	IROQUOIS	GO-131-06	62828.6	0.0	0.0	2340993.5			62828.6	0.0	0.0	2340993.5		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
	KINGSGATE	GO-131-06	43167.1	0.0	0.0	1642939.9			43167.1	0.0	0.0	1642939.9		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
	MONCHY	GO-131-06	6115.7	0.0	0.0	228910.7			6115.7	0.0	0.0	228910.7		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE	GO-131-06	2192.8	0.0	0.0	81703.7			2192.8	0.0	0.0	81703.7		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS	GO-131-06	30043.3	0.0	0.0	1130829.8			30043.3	0.0	0.0	1130829.8		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
	ST STEPHEN	GO-131-06	59212.4	0.0	0.0	2238228.7			59212.4	0.0	0.0	2238228.7		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
TOTAL CORAL ENERGY			493765.1			18484584.6			1460406.1			54712015.3		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14832.0	0.0	0.0	562726.1			43387.0	0.0	0.0	1647236.2		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			428.5	0.0	0.0	16025.9		
	ELMORE		6609.1	0.0	0.0	258614.1			19027.8	0.0	0.0	744557.8		
	EMERSON		7790.6	0.0	0.0	290122.0			24738.6	0.0	0.0	921265.5		
	IROQUOIS		613.2	0.0	0.0	22823.3			2242.1	0.0	0.0	83451.0		
	NIAGARA FALLS		386.5	0.0	0.0	14385.5			969.6	0.0	0.0	36088.5		
TOTAL DIRECT ENERGY			15399.4			585944.9			47406.6			1801388.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2007
MOIS: Janvier 2007

MONTH: November 2006
MOIS: Novembre 2006

TO January 2007
À Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
		GO-92-06	22434.5	0.0	0.0	877862.0			22434.5	0.0	0.0	877862.0		
TOTAL DOMINION EXPLORATION			22434.5			877862.0			64179.2			2501937.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	4157.0	0.0	0.0	147989.2			4157.0	0.0	0.0	147989.2		
		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL DR FOUR BEAT ENERGY			4157.0			147989.2			12513.2			445469.9		
DUKE ENERGY	ST STEPHEN	GO-2-07	82618.4	0.0	0.0	3088804.3			82618.4	0.0	0.0	3088804.3		
DYNEGY	CHIPPAWA	GO-28-05	10115.4	0.0	0.0	376292.9			15006.1	0.0	0.0	558226.9		
	IROQUOIS		299.8	0.0	0.0	11152.6			299.8	0.0	0.0	11152.6		
TOTAL DYNEGY			10415.2			387445.4			15305.9			569379.5		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23960.0	0.0	0.0	899458.4			101078.0	0.0	0.0	3795592.0		
EMERA ENERGY INC	ST STEPHEN	GO-23-06	48698.8	0.0	0.0	1970840.5			175918.1	0.0	0.0	7106101.7		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	63208.8	0.0	0.0	2530880.4			182961.6	0.0	0.0	7338190.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	34007.0	0.0	0.0	1365381.1			98168.2	0.0	0.0	3946472.1		
	EMERSON		2412.9	0.0	0.0	89880.5			2412.9	0.0	0.0	89880.5		
TOTAL ENBRIDGE GAS SERVICE			36419.9			1455261.6			100581.1			4036352.6		
ENCANA CORPORATION	ADEN	GO-125-05	16779.9	0.0	0.0	609613.8			51579.9	0.0	0.0	1871633.0		
	ELMORE		67010.5	0.0	0.0	2622790.9			193989.5	0.0	0.0	7601088.6		
	MONCHY		16147.8	0.0	0.0	604734.4			43251.7	0.0	0.0	1621246.7		
TOTAL ENCANA CORPORATION			99938.2			3837139.1			288821.1			11093968.4		
ENERGETIX, INC	CHIPPAWA	GO-109-05	7857.2	0.0	0.0	294958.2			16124.5	0.0	0.0	605921.8		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132530.5			10314.7	0.0	0.0	388901.9		
	NIAGARA FALLS		2619.6	0.0	0.0	98889.9			7921.2	0.0	0.0	299025.3		
TOTAL ENERGYNORTH			6133.6			231420.4			18235.9			687927.2		
ESPRIT EXPLORATION	ADEN	GO-1-07	466.4	0.0	0.0	18359.2			466.4	0.0	0.0	18359.2		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66227.5			5154.7	0.0	0.0	194351.0		
	NIAGARA FALLS		1327.8	0.0	0.0	50124.5			4071.9	0.0	0.0	153714.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2007 / Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ESSEX GAS COMP			3083.8			116352.0		
FB ENERGY CANADA CRP	EAST HEREFORD	GO-83-05	12428.0	0.0	0.0	463688.7		
	EMERSON		74227.4	0.0	0.0	2764568.0		
	HUNTINGDON		6344.3	0.0	0.0	242669.5		
	IROQUOIS		840.4	0.0	0.0	31304.9		
	KINGSGATE		8686.7	0.0	0.0	330355.2		
	NIAGARA FALLS		1826.8	0.0	0.0	68578.1		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL FB ENERGY CANADA CRP			104353.6			3901164.3		
GIBSON ENERGY	EMERSON	GO-127-05	481.3	0.0	0.0	17925.6		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL GIBSON ENERGY			481.3			17925.6		
HUNT OIL	ELMORE	GO-18-05	8296.4	0.0	0.0	326712.2		
HUSKY ENERGY	CHIPPAWA	GO-32-05	22356.8	0.0	0.0	835026.4		
	EAST HEREFORD		878.4	0.0	0.0	32808.2		
	ELMORE		16823.4	0.0	0.0	663178.4		
	EMERSON		19699.7	0.0	0.0	736213.1		
	IROQUOIS		4962.2	0.0	0.0	185338.2		
	KINGSGATE		9844.3	0.0	0.0	374477.2		
	MONCHY		124089.4	0.0	0.0	4647148.1		
	NIAGARA FALLS		20860.5	0.0	0.0	779139.6		
TOTAL HUSKY ENERGY			219514.7			8253329.3		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17131.2	0.0	0.0	693471.0		
IGI RESOURCES	HUNTINGDON	GO-13-06	130924.5	0.0	0.0	4975131.0		
INTALCO	HUNTINGDON	GO-4-05	2402.0	0.0	0.0	91348.1		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	9259.0	0.0	0.0	345823.6		
	MONCHY		1340.4	0.0	0.0	50211.4		
	NIAGARA FALLS		28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			10627.6			397089.7		

TO / À — MONTH: MOIS: November 2006 / Novembre 2006 — January 2007 / Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ESSEX GAS COMP		9226.6			348065.3		
FB ENERGY CANADA CRP	EAST HEREFORD	15492.3	0.0	0.0	578071.9		
	EMERSON	234522.3	0.0	0.0	8743025.1		
	HUNTINGDON	9309.3	0.0	0.0	356080.7		
	IROQUOIS	3104.4	0.0	0.0	115802.3		
	KINGSGATE	34209.2	0.0	0.0	1299955.8		
	NIAGARA FALLS	4024.1	0.0	0.0	150959.2		
	ST CLAIR	3786.0	0.0	0.0	141217.8		
TOTAL FB ENERGY CANADA CRP		304447.6			11385112.7		
GIBSON ENERGY	EMERSON	3107.4	0.0	0.0	115790.6		
	MONCHY	842.5	0.0	0.0	31652.7		
TOTAL GIBSON ENERGY		3949.9			147443.3		
HUNT OIL	ELMORE	25267.5	0.0	0.0	995034.2		
HUSKY ENERGY	CHIPPAWA	51115.4	0.0	0.0	1910346.4		
	EAST HEREFORD	2186.2	0.0	0.0	81502.2		
	ELMORE	52554.5	0.0	0.0	2070755.3		
	EMERSON	62726.9	0.0	0.0	2345754.4		
	IROQUOIS	14714.8	0.0	0.0	549992.2		
	KINGSGATE	19660.5	0.0	0.0	748094.9		
	MONCHY	398000.9	0.0	0.0	14649754.7		
	NIAGARA FALLS	53738.6	0.0	0.0	2008469.2		
TOTAL HUSKY ENERGY		654697.8			24364669.4		
HYDRO-QUEBEC	ST STEPHEN	53217.0	0.0	0.0	2151053.6		
IGI RESOURCES	HUNTINGDON	363943.4	0.0	0.0	13829849.2		
INTALCO	HUNTINGDON	6192.0	0.0	0.0	231531.1		
INTEGRYS ENERGY CANA	EMERSON	27052.8	0.0	0.0	1010989.9		
	MONCHY	4830.7	0.0	0.0	181143.6		
	NIAGARA FALLS	28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA		31911.7			1193188.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2007 Janvier 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À January 2007 Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0			620.3	0.0	0.0	23422.5		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1595.7	0.0	0.0	59583.4			4651.1	0.0	0.0	173818.0		
JD IRVING	ST STEPHEN	GO-107-05	7372.9	0.0	0.0	298381.3			21743.9	0.0	0.0	878471.5		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	76109.0	0.0	0.0	2867787.1			196186.0	0.0	0.0	7392288.5		
	NIAGARA FALLS		2094.0	0.0	0.0	79048.5			6326.9	0.0	0.0	238840.5		
TOTAL KEYSPAN GAS EAST			78203.0			2946835.6			202512.9			7631129.0		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	874.2	0.0	0.0	32738.8			874.2	0.0	0.0	32738.8		
TOTAL MEAD CORPORATION			874.2			32738.8			2324.6			87056.3		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	11781.5	0.0	0.0	438743.1			19778.4	0.0	0.0	736547.6		
	ST STEPHEN		475.9	0.0	0.0	17722.5			2851.6	0.0	0.0	106193.6		
TOTAL MERRILL LYNH COM CDA			12257.4			456465.6			22630.0			842741.2		
MIDDLETON ENERGY	SIERRA	GO-56-05	537.5	0.0	0.0	20145.5			1543.2	0.0	0.0	57839.1		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	2994.8	0.0	0.0	111770.5			11118.3	0.0	0.0	415500.9		
MONTANA-DAKOTA	MONCHY	GO-24-05	1909.4	0.0	0.0	71468.8			5661.7	0.0	0.0	212141.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			2530.7	0.0	0.0	95356.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	8474.3	0.0	0.0	316515.1			21494.5	0.0	0.0	803379.8		
	NAPIERVILLE		58.7	0.0	0.0	2192.4			165.0	0.0	0.0	6172.3		
	NIAGARA FALLS		53688.7	0.0	0.0	2005272.9			164359.3	0.0	0.0	6143051.4		
TOTAL NATIONAL FUEL			62221.7			2323980.4			186018.8			6952603.6		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8763.6	0.0	0.0	331264.1			25969.2	0.0	0.0	981635.7		
	NIAGARA FALLS		23559.3	0.0	0.0	890541.5			64986.0	0.0	0.0	2456470.8		
TOTAL NATIONAL FUEL GAS			32322.9			1221805.6			90955.2			3438106.5		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2007
MOIS: Janvier 2007

MONTH: November 2006 TO January 2007
MOIS: Novembre 2006 À Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
		GO-83-06	22599.2	0.0	0.0	848374.0			42028.1	0.0	0.0	1577540.6		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	166449.3	0.0	0.0	6657972.0			329094.6	0.0	0.0	13163784.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	350166.8	0.0	0.0	13043713.3			617086.2	0.0	0.0	22989129.7		
	HUNTINGDON		1970.4	0.0	0.0	75367.8			1970.4	0.0	0.0	75367.8		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	63353.6	0.0	0.0	2359921.6			123863.3	0.0	0.0	4615118.1		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	55184.5	0.0	0.0	2099770.2			97966.9	0.0	0.0	3729779.6		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		
		GO-83-06	548798.7	0.0	0.0	20557998.8			934162.5	0.0	0.0	34989873.4		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	174199.5	0.0	0.0	6539449.4			343976.6	0.0	0.0	12911183.7		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
TOTAL NEXEN INC.			1382722.0			52182567.1			3281812.0			124084976.7		
NJR ENERGY	IROQUOIS	GO-17-06	24073.3	0.0	0.0	899137.7			61634.5	0.0	0.0	2303575.7		
	NIAGARA FALLS		1610.1	0.0	0.0	60137.2			5477.9	0.0	0.0	204876.6		
	ST CLAIR		12983.3	0.0	0.0	484926.2			73255.3	0.0	0.0	2738438.1		
TOTAL NJR ENERGY			38666.7			1444201.2			140367.7			5246890.4		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1906.1	0.0	0.0	71955.3			5656.8	0.0	0.0	213544.2		
NW NATURAL GAS	HUNTINGDON	GO-115-05	70105.2	0.0	0.0	2681523.9			169062.6	0.0	0.0	6466644.5		
	KINGSGATE		15994.7	0.0	0.0	608438.4			40776.7	0.0	0.0	1550285.7		
TOTAL NW NATURAL GAS			86099.9			3289962.3			209839.3			8016930.1		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0			17282.7	0.0	0.0	651212.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	108.7	0.0	0.0	4098.7			221.2	0.0	0.0	8331.8		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	528.7	0.0	0.0	23543.0			1864.4	0.0	0.0	82988.3		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	29763.4	0.0	0.0	1121782.5			67799.5	0.0	0.0	2555363.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2007
MOIS: Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	25539.3	0.0	0.0	962576.2		
TOTAL OXY ENERGY CANADA			55302.7			2084358.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	13173.0	0.0	0.0	500574.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	531352.5	0.0	0.0	20217962.2		
PERC CANADA, INC.	EMERSON	GO-15-06	2296.6	0.0	0.0	85548.4		
	IROQUOIS		5059.7	0.0	0.0	188473.8		
	NIAGARA FALLS		10234.8	0.0	0.0	381246.3		
TOTAL PERC CANADA, INC.			17591.1			655268.5		
PETRO-CANADA	ELMORE	GO-111-05	95048.0	0.0	0.0	3785762.0		
	KINGSGATE		24615.4	0.0	0.0	936123.6		
	MONCHY		57281.3	0.0	0.0	2145757.4		
TOTAL PETRO-CANADA			176944.7			6867643.1		
PIONEER	ELMORE	GO-77-06	87219.7	0.0	0.0	3539081.7		
PORTLAND G.E.	KINGSGATE	GO-93-05	35668.0	0.0	0.0	1353957.2		
POWEREX	HUNTINGDON	GO-2-05	4275.4	0.0	0.0	163534.1		
	KINGSGATE		8615.6	0.0	0.0	327220.5		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL POWEREX			12891.0			490754.5		
PPM ENERGY CANADA	ELMORE	GO-11-06	187685.3	0.0	0.0	7648176.0		
	KINGSGATE		85933.8	0.0	0.0	3269781.0		
TOTAL PPM ENERGY CANADA			273619.1			10917957.0		
PROGAS	ELMORE	GO-16-05	78003.7	0.0	0.0	2976621.2		
	EMERSON		7390.4	0.0	0.0	277623.1		
	NIAGARA FALLS		818.3	0.0	0.0	30890.8		
TOTAL PROGAS			86212.4			3285135.1		
PUGET SOUND	HUNTINGDON	GO-9-06	154701.2	0.0	0.0	5917320.9		
	KINGSGATE		66778.9	0.0	0.0	2539601.5		
TOTAL PUGET SOUND			221480.1			8456922.4		

MONTH: November 2006
MOIS: Novembre 2006

TO / À: January 2007
Janvier 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
71380.8	0.0	0.0	2690342.3		
139180.3			5245705.3		
13173.0	0.0	0.0	500574.0		
1489206.3	0.0	0.0	56616252.8		
6825.4	0.0	0.0	254246.2		
10709.3	0.0	0.0	398921.4		
19501.7	0.0	0.0	726438.3		
37036.4			1379605.9		
274017.3	0.0	0.0	10744909.4		
74285.5	0.0	0.0	2776061.6		
162595.1	0.0	0.0	6096077.9		
510897.9			19617048.9		
252603.7	0.0	0.0	10273962.9		
97683.4	0.0	0.0	3707087.8		
21101.1	0.0	0.0	807117.1		
14845.0	0.0	0.0	563813.1		
8614.3	0.0	0.0	323639.2		
44560.4			1694569.4		
539301.6	0.0	0.0	22078429.4		
228505.5	0.0	0.0	8685013.8		
767807.1			30763443.2		
225195.4	0.0	0.0	8593456.4		
18687.2	0.0	0.0	701528.3		
2422.8	0.0	0.0	91460.7		
246305.4			9386445.4		
425901.0	0.0	0.0	16290713.3		
194132.2	0.0	0.0	7375462.8		
620033.2			23666176.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2007
MOIS: Janvier 2007

MONTH: November 2006
MOIS: Novembre 2006

TO / À: January 2007 / Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-76-06	447.9	0.0	0.0	15676.5			1370.2	0.0	0.0	47957.0		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1622.4	0.0	0.0	60466.8			4406.3	0.0	0.0	164331.2		
RG&E	CHIPPAWA	GO-100-05	68806.7	0.0	0.0	2598829.1			154131.5	0.0	0.0	5821546.8		
SDG&E	KINGSGATE	GO-137-06	46060.0	0.0	0.0	1752583.0			86473.1	0.0	0.0	3292322.0		
SELKIRK	IROQUOIS	GO-129-05	6373.6	0.0	0.0	239139.0			19837.7	0.0	0.0	744312.0		
SEMINOLE	ADEN	GO-26-05	135.2	0.0	0.0	4918.6			493.5	0.0	0.0	17953.5		
	ELMORE		867.4	0.0	0.0	34930.2			2478.8	0.0	0.0	99747.9		
TOTAL SEMINOLE			1002.6			39848.8			2972.3			117701.4		
SETC	CHIPPAWA	GO-85-05	2852.0	0.0	0.0	107064.1			8596.0	0.0	0.0	322776.6		
	EMERSON		4389.0	0.0	0.0	163446.4			44634.0	0.0	0.0	1664611.5		
	HUNTINGDON		10492.0	0.0	0.0	391876.2			39516.0	0.0	0.0	1476681.5		
	IROQUOIS		151275.0	0.0	0.0	5634993.8			435160.0	0.0	0.0	16223380.7		
	KINGSGATE		39209.0	0.0	0.0	1464456.1			104962.0	0.0	0.0	3924372.5		
	NIAGARA FALLS		19750.0	0.0	0.0	741415.0			60071.0	0.0	0.0	2255593.9		
	ST CLAIR		0.0	0.0	0.0	0.0			19271.0	0.0	0.0	721891.6		
	ST STEPHEN		9840.0	0.0	0.0	398224.8			16740.0	0.0	0.0	673014.0		
TOTAL SETC			237807.0			8901476.3			728950.0			27262322.4		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	20494.8	0.0	0.0	774088.6			48650.8	0.0	0.0	1837540.7		
SMUD	KINGSGATE	GO-5-06	56326.8	0.0	0.0	2142108.1			164199.4	0.0	0.0	6239542.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	13280.0	0.0	0.0	500390.4			50444.6	0.0	0.0	1900752.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	2992.0	0.0	0.0	112319.7			20424.0	0.0	0.0	766857.3		
	CORNWALL		648.0	0.0	0.0	24151.0			3027.0	0.0	0.0	112869.8		
	IROQUOIS		2675.0	0.0	0.0	99643.8			17437.0	0.0	0.0	650028.4		
	NAPIERVILLE		267.0	0.0	0.0	9948.4			903.0	0.0	0.0	33661.5		
	NIAGARA FALLS		4015.0	0.0	0.0	150723.1			19894.0	0.0	0.0	746076.4		
TOTAL SPRAGUE ENERGY			10597.0			396785.9			61685.0			2309493.4		
ST.LAWRENCE	CORNWALL	GO-68-04	14005.5	0.0	0.0	521844.9			30315.7	0.0	0.0	1130353.0		
	IROQUOIS		1081.6	0.0	0.0	40300.4			2709.8	0.0	0.0	101043.9		
TOTAL ST.LAWRENCE			15087.1			562145.3			33025.5			1231396.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2007 Janvier 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À January 2007 Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	ELMORE	GO-19-05	22949.1	0.0	0.0	915439.6			66829.0	0.0	0.0	2665808.8		
	KINGSGATE		35303.8	0.0	0.0	1335984.2			83557.6	0.0	0.0	3162390.4		
TOTAL SUNCOR ENERGY			58252.9			2251423.8			150386.6			5828199.2		
TALISMAN	ELMORE	GO-34-05	29548.3	0.0	0.0	1059602.1			86355.5	0.0	0.0	3352545.5		
TCPL	EMERSON	GO-96-05	23518.3	0.0	0.0	876056.7			62527.7	0.0	0.0	2330867.6		
TENASKA MARKETING	ADEN	GO-77-05	735.6	0.0	0.0	26224.1			1645.3	0.0	0.0	58668.8		
	CARDSTON		1374.8	0.0	0.0	52627.3			1374.8	0.0	0.0	52627.3		
	EAST HEREFORD		26543.6	0.0	0.0	990341.8			61316.8	0.0	0.0	2288279.6		
	EMERSON		104513.1	0.0	0.0	3902519.2			297363.9	0.0	0.0	11103568.1		
	HUNTINGDON		32185.3	0.0	0.0	1231087.7			89577.2	0.0	0.0	3426327.9		
	IROQUOIS		2473.1	0.0	0.0	92123.0			3012.5	0.0	0.0	112226.4		
	KINGSGATE		78671.1	0.0	0.0	2973767.5			201487.8	0.0	0.0	7616238.7		
	MONCHY		49445.0	0.0	0.0	1850726.4			136989.0	0.0	0.0	5131939.6		
	NIAGARA FALLS		1983.9	0.0	0.0	74475.6			1983.9	0.0	0.0	74475.6		
	ST CLAIR		6459.5	0.0	0.0	241585.3			7132.3	0.0	0.0	266761.5		
TOTAL TENASKA MARKETING			304385.0			11435477.9			801883.5			30131113.4		
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0			8.9	0.0	0.0	340.4		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TRUE ENERGY	ADEN	GO-3-07	2012.4	0.0	0.0	74492.7			2012.4	0.0	0.0	74492.7		
TXU ENERGY	CHIPPAWA	GO-75-05	3362.5	0.0	0.0	127371.5			4079.9	0.0	0.0	154546.6		
	NIAGARA FALLS		30693.5	0.0	0.0	1162669.8			64460.3	0.0	0.0	2441756.2		
TOTAL TXU ENERGY			34056.0			1290041.3			68540.2			2596302.8		
U.S. GYPSUM	CHIPPAWA	GO-131-05	828.4	0.0	0.0	30998.7			2457.1	0.0	0.0	91944.7		
	EMERSON		11838.3	0.0	0.0	442989.2			34905.1	0.0	0.0	1306148.8		
	HUNTINGDON		4870.1	0.0	0.0	186281.3			14453.2	0.0	0.0	552834.9		
	KINGSGATE		4297.2	0.0	0.0	163422.5			12775.1	0.0	0.0	485489.0		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2			21888.6	0.0	0.0	819071.4		
TOTAL U.S. GYPSUM			29209.5			1099682.9			86479.1			3255488.7		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			7007.8	0.0	0.0	261601.2		
	HUNTINGDON		855.0	0.0	0.0	32703.8			6670.8	0.0	0.0	255158.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2007 / Janvier 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À January 2007 / Janvier 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
UBS AG	IROQUOIS	GO-81-06	15337.1	0.0	0.0	571307.0			34350.2	0.0	0.0	1280484.3		
TOTAL UBS AG			16192.1			604010.7			48028.8			1797243.6		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	3644.1	0.0	0.0	137747.0			8412.9	0.0	0.0	318007.6		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN			3644.1			137747.0			25831.2			976419.3		
VERMONT GAS	PHILIPSBURG	GO-121-05	5633.8	0.0	0.0	209915.4			10286.4	0.0	0.0	383412.5		
WASATCH CANADA	HUNTINGDON	GO-120-05	35886.0	0.0	0.0	1372639.9			106662.9	0.0	0.0	4079857.5		
	KINGSGATE		776.0	0.0	0.0	29512.0			802.1	0.0	0.0	30498.4		
TOTAL WASATCH CANADA			36662.0			1402151.9			107465.0			4110355.9		
WEYERHAEUSER	HUNTINGDON	GO-4-06	21019.1	0.0	0.0	803980.6			61072.4	0.0	0.0	2336019.3		
WGR CANADA	KINGSGATE	GO-132-05	96601.5	0.0	0.0	3668924.9			239003.0	0.0	0.0	9080181.9		
WILLIAMS	ELMORE	GO-101-05	11487.8	0.0	0.0	459512.0			33082.5	0.0	0.0	1326677.6		
YANKEE GAS	IROQUOIS	GO-112-06	3992.0	0.0	0.0	150418.6			32192.4	0.0	0.0	1213009.6		
*TOTAL LENGTH SHORT TERM			8919753.0			339454302.0	2405451735	7.09	24578321.9			935884623.2	7085054582	7.57
*TOTAL			9519714.2			362118988.9	2555781772	7.06	26305642.8			1001159911.1	7549954436	7.54

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2007 / Janvier 2007

MONTH: MOIS: November 2006 / Novembre 2006

TO / À January 2007 / Janvier 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	1220.1	0.0	0.0	45631.7			3625.0	0.0	0.0	135670.4		
	OJIBWAY (WINDSOR)		207.2	0.0	0.0	7749.3			589.7	0.0	0.0	22070.4		
TOTAL ALTAGAS/PREMSTAR LP			1427.3			53381.0			4214.7			157740.8		
AVISTA ENERGY	HUNTINGDON	GO-62-06	4996.3	0.0	0.0	191108.5			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	10543.3	0.0	0.0	397904.2			41232.5	0.0	0.0	1564707.6		
	LOOMIS		947.4	0.0	0.0	35186.4			2104.2	0.0	0.0	77907.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2715.1	0.0	0.0	102630.8		
	SAULT STE MARIE		67.1	0.0	0.0	2499.5			660.9	0.0	0.0	24600.7		
	ST CLAIR		45833.8	0.0	0.0	1714184.2			129595.4	0.0	0.0	4842679.8		
TOTAL BP CANADA			57391.6			2149774.3			176308.1			6612525.9		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	10128.6	0.0	0.0	377189.1			19532.8	0.0	0.0	727401.5		
	ST CLAIR		25856.6	0.0	0.0	962899.8			130714.0	0.0	0.0	4867789.6		
TOTAL CARGILL, INC.			35985.2			1340088.9			150246.8			5595191.1		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1432.6	0.0	0.0	53507.6			4599.2	0.0	0.0	171920.2		
	OJIBWAY (WINDSOR)		11751.1	0.0	0.0	438903.6			43368.4	0.0	0.0	1621468.9		
	ST CLAIR		40186.6	0.0	0.0	1500969.4			99496.6	0.0	0.0	3718934.5		
TOTAL CONOCOPHILLIPS			53370.3			1993380.6			147464.2			5512323.7		
CONSTELLATION	ST CLAIR	GO-72-05	1929.0	0.0	0.0	72800.5			14223.2	0.0	0.0	536859.8		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	933.9	0.0	0.0	34927.9			21670.0	0.0	0.0	811478.5		
	ST CLAIR		50714.7	0.0	0.0	1896729.9			287696.5	0.0	0.0	10770070.2		
TOTAL CORAL ENERGY			51648.6			1931657.7			309366.5			11581548.8		
DIRECT ENERGY	COURTRIGHT	GO-126-05	5843.2	0.0	0.0	220522.4			20319.0	0.0	0.0	766977.6		
	ST CLAIR		7878.1	0.0	0.0	295428.8			25041.0	0.0	0.0	939037.5		
TOTAL DIRECT ENERGY			13721.3			515951.1			45360.0			1706015.1		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	20315.0	0.0	0.0	766688.1			80581.0	0.0	0.0	3041127.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2007
MOIS: Janvier 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6005.2	0.0	0.0	227657.1		
	COURTRIGHT		265287.0	0.0	0.0	10011931.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL ENBRIDGE GAS DIST			271292.2			10239589.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	102853.6	0.0	0.0	3881695.0		
	ST CLAIR		278.0	0.0	0.0	10397.2		
TOTAL ENBRIDGE GAS SERVICE			103131.6			3892092.2		
INTEGRYS ENERGY CANA	ST CLAIR	GO-86-06	0.0	0.0	0.0	0.0		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0		
	SARNIA		0.0	0.0	0.0	0.0		
	SAULT STE MARIE		2022.7	0.0	0.0	75547.8		
	ST CLAIR		145.4	0.0	0.0	5430.7		
TOTAL INTEGRYS ENERGY SER			2168.1			80978.5		
MICHCON	COURTRIGHT	GO-22-06	31271.4	0.0	0.0	1180182.7		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0		
		GO-84-06	16575.2	0.0	0.0	625548.1		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0		
		GO-84-06	22036.9	0.0	0.0	818450.5		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0		
		GO-84-06	145959.5	0.0	0.0	5458885.5		
	SAULT STE MARIE		16613.1	0.0	0.0	620000.9		
TOTAL NEXEN INC.			201184.7			7522884.9		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	297.4	0.0	0.0	11223.9		
ONEOK ENERGY	COURTRIGHT	GO-114-05	72487.2	0.0	0.0	2735667.0		
PERC CANADA, INC.	ST CLAIR	GO-16-06	7838.9	0.0	0.0	295840.1		
POWEREX	HUNTINGDON	GO-3-05	238.3	0.0	0.0	9115.0		
SEMINOLE	COURTRIGHT	GO-27-05	911.2	0.0	0.0	34078.9		

MONTH: November 2006
MOIS: Novembre 2006

TO / À: January 2007
Janvier 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
13867.3	0.0	0.0	516179.3		
12424.8	0.0	0.0	471024.2		
786393.9	0.0	0.0	29683635.7		
5783.4	0.0	0.0	219248.7		
804602.1			30373908.5		
343698.4	0.0	0.0	12973373.9		
339.7	0.0	0.0	12708.5		
344038.1			12986082.4		
214.4	0.0	0.0	8018.6		
1837.4	0.0	0.0	69380.2		
8081.5	0.0	0.0	306935.4		
2022.7	0.0	0.0	75547.8		
13172.6	0.0	0.0	498790.1		
25114.2			950653.5		
160956.8	0.0	0.0	6076244.6		
18044.7	0.0	0.0	681367.8		
30644.2	0.0	0.0	1156512.2		
19334.9	0.0	0.0	725252.1		
44560.7	0.0	0.0	1661966.8		
95825.3	0.0	0.0	3589615.7		
264802.6	0.0	0.0	9905994.1		
33225.9	0.0	0.0	1239990.6		
506438.3			18960699.2		
649.2	0.0	0.0	24503.2		
154996.6	0.0	0.0	5850383.5		
32746.7	0.0	0.0	1254915.5		
238.3	0.0	0.0	9115.0		
2564.5	0.0	0.0	95978.4		

APPENDIX B

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2007 / Janvier 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À January 2007 / Janvier 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SETC	ST CLAIR	GO-86-05	35388.0	0.0	0.0	1335543.2			134531.0	0.0	0.0	5078060.7		
TENASKA MARKETING	HUNTINGDON	GO-78-05	6615.9	0.0	0.0	247434.7			18759.8	0.0	0.0	701616.5		
	LOOMIS		26117.3	0.0	0.0	969996.5			84799.0	0.0	0.0	3139094.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			18260.7	0.0	0.0	682201.5		
	SARNIA		4959.6	0.0	0.0	185687.4			4959.6	0.0	0.0	185687.4		
	ST CLAIR		26704.5	0.0	0.0	1001113.5			146772.9	0.0	0.0	5502478.0		
TOTAL TENASKA MARKETING			64397.3			2404232.0			273552.0			10211077.7		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			6759.6	0.0	0.0	253214.6		
UNION GAS	COURTRIGHT	GO-38-05	49814.2	0.0	0.0	1882478.7			149554.6	0.0	0.0	5651668.5		
	OJIBWAY (WINDSOR)		21116.7	0.0	0.0	798000.1			62814.2	0.0	0.0	2373748.7		
TOTAL UNION GAS			70930.9			2680478.8			212368.8			8025417.1		
*TOTAL LENGTH SHORT TERM			1102321.8			41436737.0	291612502	7.04	3618901.3			136087220.9	1061757772	7.80
*TOTAL			1102321.8			41436737.0	291612502	7.04	3618901.3			136087220.9	1061757772	7.80